

# GROUP OVERVIEW

Zürs, April 2008





#### Core regions

- Onshore Croatia
- Offshore Croatia
- Middle East (Syria)
- North and West Africa
- Sale/Import of natural gas
- Integrated Oil Services



- Two fuel refineries
  - Rijeka (4.5MMt)
  - Sisak (4.0MMt)
- Marketer of 4.90 MMt of fuel products in Croatia and South East Europe (2007)
- Lubricants business
- LPG business

PROplin

- Operator of 413 own petrol stations in Croatia, 20 owned by subsidiaries, 43 in Bosnia and Herzegovina, 6 in Slovenia
- In 2007 MOL/INA consortium closed the acquisition of the ow nership over Energopetrol d.d. (Bosnia and Herzegovina) - 67 % of share capital
- Corporate –support services
- Other other activities



Maintenance Services

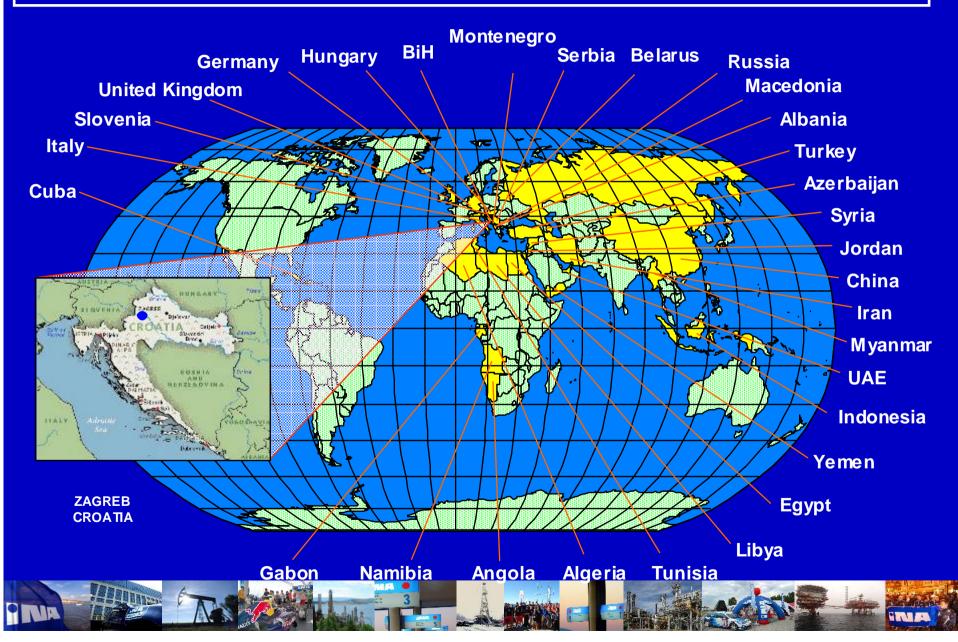


Safety and Security Services



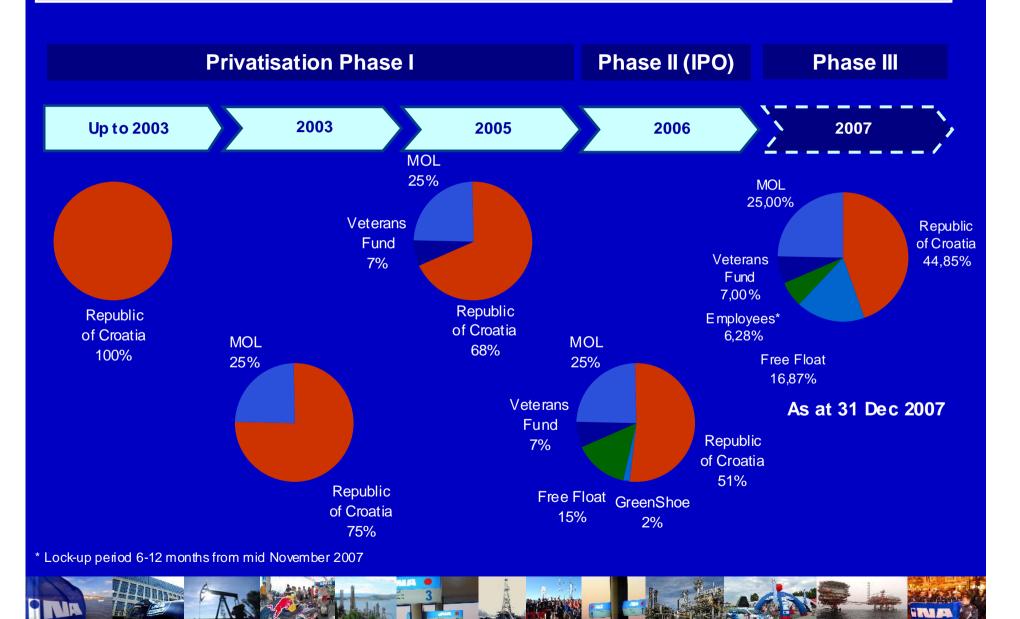
### **INA WORLDWIDE**

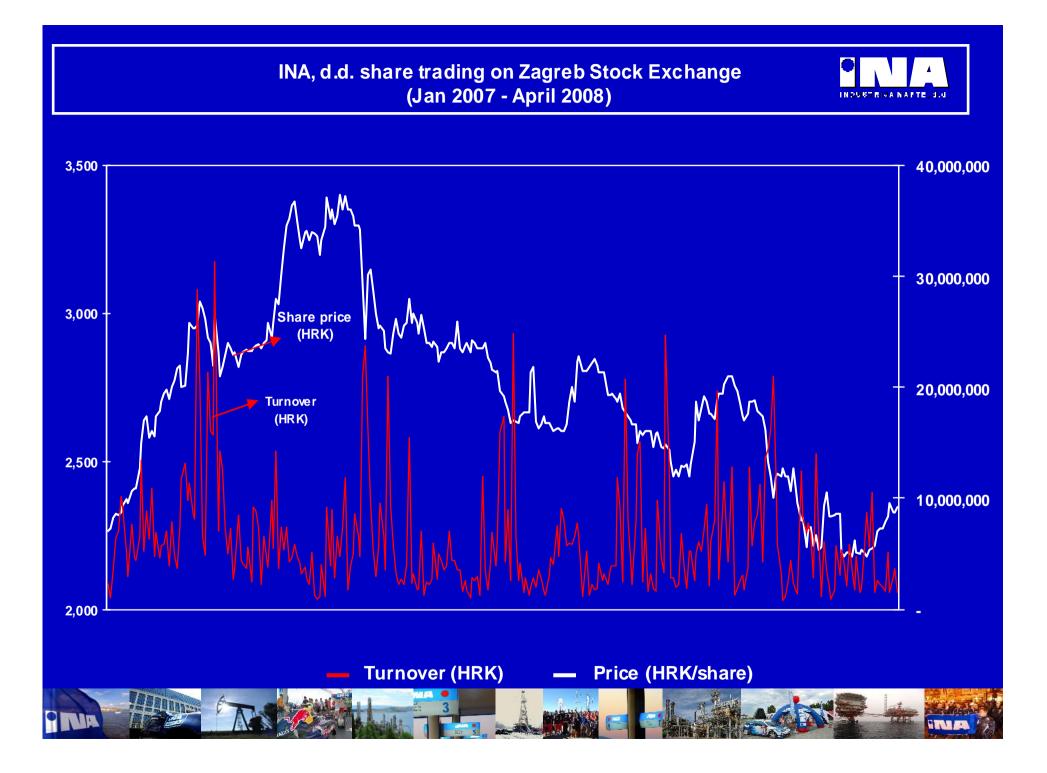




### **INA PRIVATISATION PROCESS**







### ATTRACTIVE SOUTH-EAST EUROPE MARKETS



- INA's Core Region comprises Croatia, Slovenia, Bosnia-Herzegovina, Serbia, Montenegro, Macedonia and Albania
- Area of sustained above-average economic growth in the period 2002 -2006
- EU accession key driver of growth
- Increasing energy and oil products demand as a result of continued GDP growth



**INA's Strategic Focus Area** 

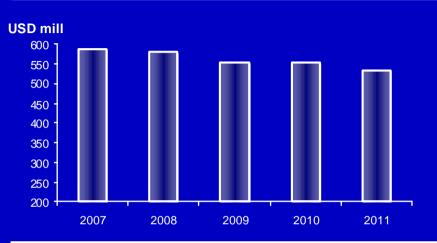
INA's Strategic Focus Area ("Core Region") Other South East European Countries ("South East Europe")



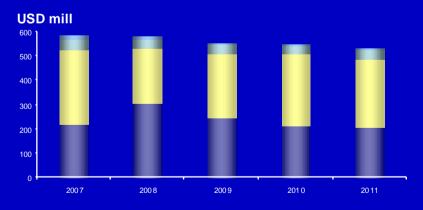
## CAPEX by 2011



CAPEX



### **CAPEX by SEGMENT**



#### Upstream Refining&Wholesale Retail Other

#### • Exploration and Production

- Completion of current projects
- Offshore Croatia
- Onshore Syria and Croatia (EOR)
- Continue with intensive exploration activities

#### • Refineries and Marketing

 Complete the modernisation of Rijeka and Sisak refineries

#### Retail

- Modernisation of existing petrol stations and construction of new
- Acquisitions in Croatia and neighbouring countries



### **2007 INA GROUP HIGHLIGHTS**



#### **INA GROUP - highlights**

• Sales revenues reached HRK 25.8 billion

• Operating profit increased 4.7% to HRK 1.02 billion

• EBITDA reached HRK 2.8 billion (13.3% increase)

#### **Exploration and Production**

Increased production and operating profit

• Reduced loss on regulated gas market

#### Retail

- Network development in line with the retail strategy
- Average throughput per site in level with 2006

#### **Refining and Marketing**

• Increased production of EURO IV fuels

 Total throughput and production increased by 9%

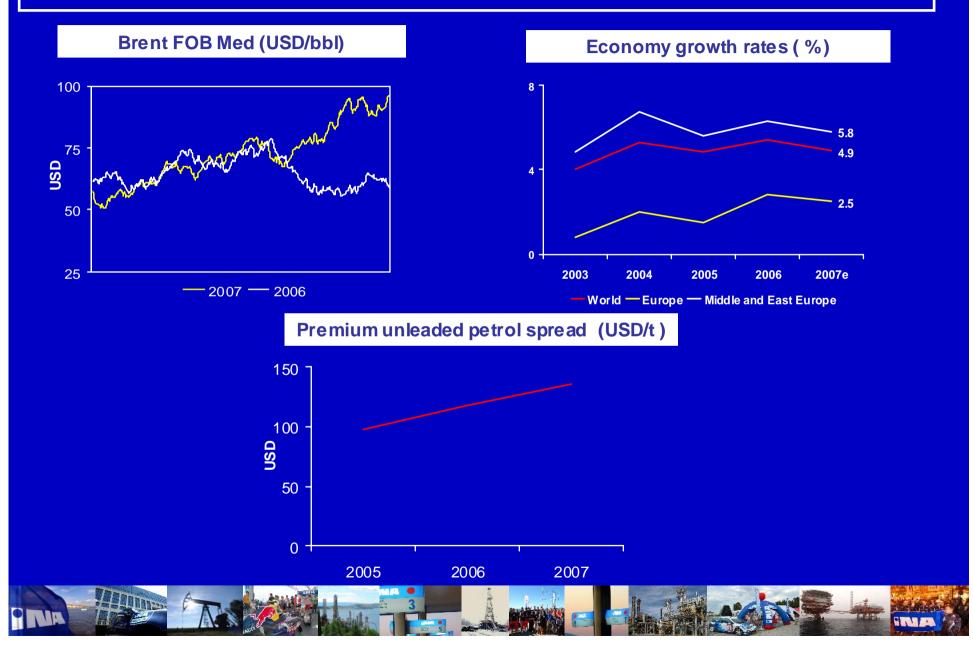
#### **Corporate and Other**

- Efficiency programmes ongoing
- SAP fully integrated



### **BUSINESS ENVIRONMENT**

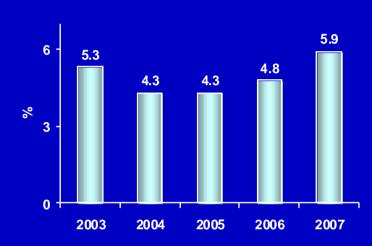




### **DOMESTIC BUSINESS ENVIRONMENT**

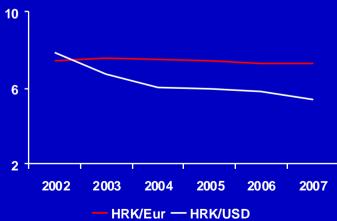


#### GDP growth (%)



# CPI Inflation (%) 4 $\begin{array}{c} 4\\ 2\\ 2\\ 0\\ 2003 \end{array}$ 2.1 $\begin{array}{c} 3.3\\ 3.2\\ 2.9\\ 0\\ 0\\ 0\\ 0\\ 0\\ 2005 \end{array}$ 2.9 $\begin{array}{c} 2.9\\ 0\\ 0\\ 0\\ 2005 \end{array}$ 2.06 2007

#### Exchange rate movement





# **KEY FINANCIAL INDICATORS**





# **KEY DEVELOPMENTS**

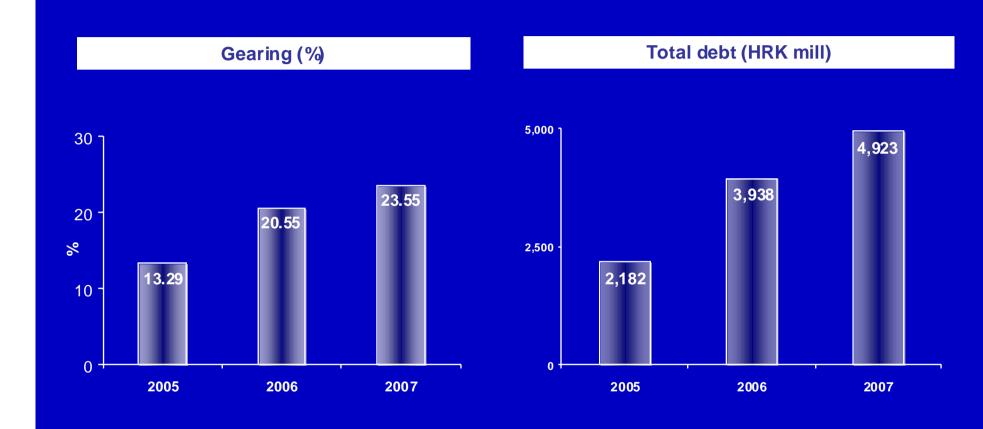


Exploration and Production	El Alamein commercial discovery • Sidi Rahman 1 production start-up	INA – MOL partnership • Hydrocarbon reserves found in Podravska Slatina region • Novi Gradac Joint venture	CROSCO acquires Rotary • International expansion in drilling and other well services	<ul> <li>Hayan block - Syria</li> <li>Jazal development phase</li> <li>Mustadira Notice of commercial discovery</li> </ul>
Refining and Marketing	Rijeka refinery HDS unit contract awarded	Rijeka refinery Hydrogen generation unit contract awarded	Sisak refinery Isomerisation unit contract awarded	Sisak refinery I. phase of the Claus unit completed
Retail	Shop sales increased by 5.9%		5 new premium sites built in line with the new retail strategy	

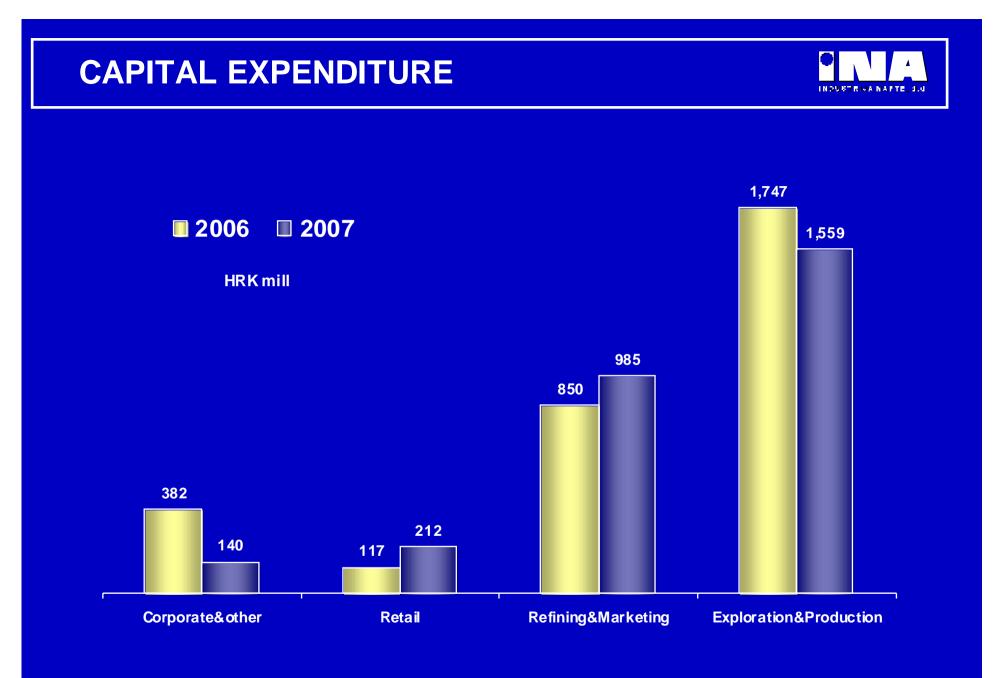


GEARING













### **EXPLORATION AND PRODUCTION**



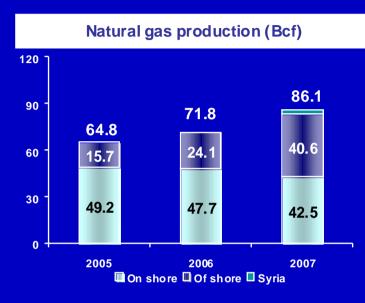


Results (HRK millions)					
	2006	2007	% change		
<u>Sales revenues</u>	6,794	8,133	19.7		
<u>Operating profit</u>	1,623	2,045	26.0		
CAPEX	1,747	1,559	(10.8)		

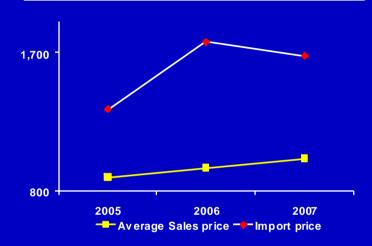
Operating profit up by 26% Higher hydrocarbon production New discoveries of oil and gas

### **EXPLORATION AND PRODUCTION**

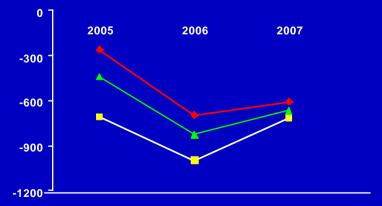




Gas production in 2007: 86.1 Bcf. (up by 19.9%) Lower import price differential Regulated prices Natural gas prices (HRK/Mcm/33.34MJ)



#### Import price differential (in HRK/Mcm/33.34 MJ)



---- Eligible ---- Tariff ----- Total

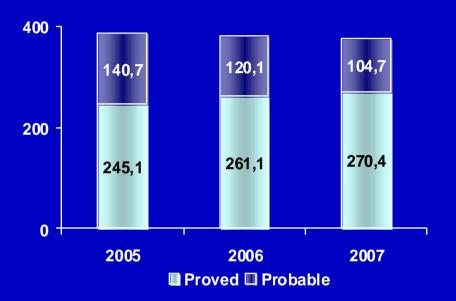


### **EXPLORATION AND PRODUCTION**





Hydrocarbon reserves (MMboe)



Proved reserves increased by 9.3 MMboe

Proved reserves replacement ratio: 141.0 %



### **REFINING & MARKETING**





#### Results (HRK millions)

	2006	2007	% change
<u>Sales revenues</u>	18,136	18,746	3.5
<u>Operating profit</u>	170	59	(65.3)
CAPEX	850	985	15.9

- With the Refinery Modernisation Programme CAPEX rose by 16 %
- Sales of EURO IV from own production increased by 19%
- Results strongly influenced by the price cap

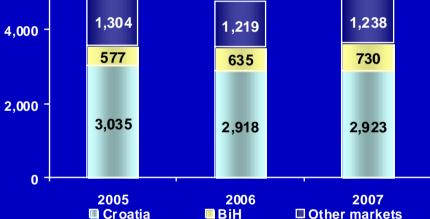


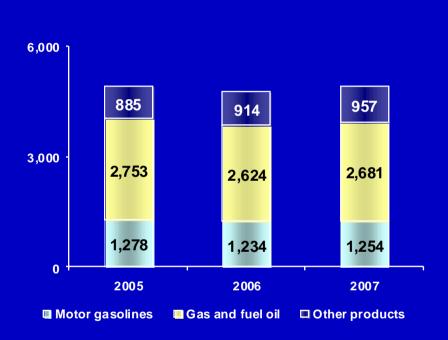
# **Refining & Marketing - SALES**



By market (kt)

6,000 -





By product (kt)

- Total exports rose by 6%
- Sales in BiH up by 15%
- INA retained its strong market position in Croatia
- Fuel sales increased by 2.5%
- Sales of EURO IV-grade fuel (from own production) grew by 19%





# RETAIL





#### Results (HRK millions)

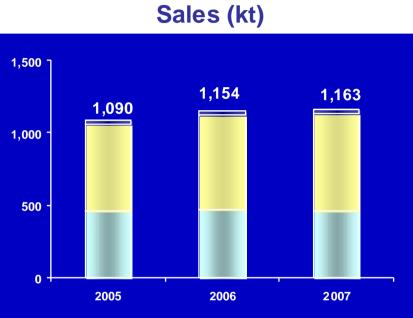
	2006	2007	<u>% change</u>
Sales revenues	5,669	5,850	3.2
<u>Operating</u> profit	33	(90)	
CAPEX	117	212	81.2

• In 2007, revenues rose by 3.2%



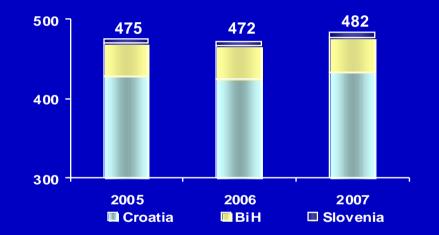
# RETAIL





■ Motor gasolines ■ Gas and fuel oil ■ LPG ■ Other

#### Number of filling stations



Diesel sales up by 4.4 % INA Card in total sales: 23 % Average throughput per site: 2,816 t



### **EFFICIENCY IMPROVEMENT PROGRAMMES**

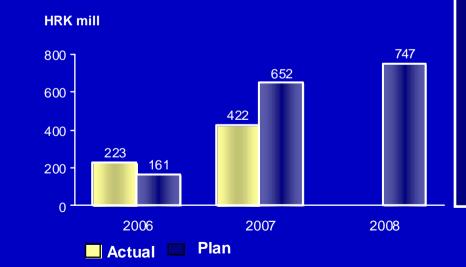


#### **OptINA**

• Total OptINA improvements reached HRK 422 M

#### SAP

• Went live in 2 packages; project officially closed



#### **Targeted Annual Improvements**

- Key OptINA efficiency projects include:
  - Procurement: Optimisation of purchasing of energy, travel, telecom, office supplies, MRO (spare parts), etc. Full procurement capabilitybuilding programme started to sustain savings
  - Maintenance optimisation: Reduction of sub-contractor spending and improvement of work scheduling (prioritisation) and monthly budgeting
  - Reduction of Rijeka refinery bottleneck
  - Reduction of refining losses and own consumption: Massive energy efficiency programme at both refineries (over 65 technical projects)
  - Working capital management



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